

# DCP 419 Working Group - Meeting 03

25 May 2023 at 10:00 - Web-Conference

Attendee	Company
<b>Working Group Members</b>	
Amy Cox [AC]	EDF
Collette Baldwin [CB]	REC
David Jones [DJ]	Alt Han Co
Kevin Woollard [KW]	Centrica
Paul Abreu [PA]	ENA
Richard Brady [RB]	National Grid
Victoria Burkett [VB]	SSE
Warren Lacey [WL]	NPg
<b>Code Administrator</b>	
Alysson Peña [AP] (Technical Secretariat)	ElectraLink
Richard Colwill [RC] (Chair)	ElectraLink
Mel Kendal [MK]	ElectraLink
<b>Apologies</b>	
David Brown [DB]	Power Data Associates

## 1. Administration

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- 1.1 All Working Group members agreed to be bound by the Competition Law Guidance for the duration of the meeting.
- 1.2 The Working Group reviewed the previous meeting minutes and agreed them to be an accurate reflection of the discussions held.
- 1.3 An action log has been created and all updates are provided in **Appendix A**.

## 2. Purpose of the Meeting

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- 2.1 The Chair explained that the purpose of this meeting is to further review the DCP 419 draft Consultation within the Working Group and agree next steps.

## 3. Review Draft Consultation

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- 3.1 The Chair invited the Working Group to further discuss the DCP 419 draft Consultation.
- 3.2 It had previously been considered that this CP should relate to all meters (legacy or smart). with the exception of smart meter installations as Distributors already received pre alerts for these. After further discussion, the Working Group concluded that pre-notification should be required for de-energisation of smart meters only. The rationale for this decision is provided below:
  - The intent of this CP is to improve the customer journey, in particular, when planned activities occur at their premises involving DCUSA Parties, to ensure that Distributors only contact customers with a genuine supply interruption. Distributors will utilise this pre-notification to cross check against POAs and therefore ensure that POAs received due to planned work are not acted on.
  - Distributors only receive POAs from smart meters and therefore receiving pre-notifications for de-energisation of a whole current metering point with a legacy meter will not be practical for this solution.
- 3.3 Following this, it was agreed to add a question to the consultation asking respondents whether they agree with the Working Group rationale that the solution should only apply to de-energisation of whole current meter points, with smart meters installed.
- 3.4 It was noted that whilst this CP will not require pre-notification for smart meter installations that are replacing a legacy meter, pre-notification will be required if the installation is a smart replacement as the Distributor will receive a POA in these instances. The Secretariat agreed to update the wording under paragraph 4.5 to state that if a smart meter is being replaced by another smart meter, a pre-alert would be needed.
- 3.5 It was also agreed to include a cost-analysis of this change within the Consultation and the Secretariat will expand on this.

- 3.6 The Working Group discussed that in relation to SIP Parties, DCP 394 noted the need for pre-notification of all Safe Isolation Works, and this was noted in [Ofgem's decision letter](#). Whilst the DCP 394 Change Report acknowledge that this would help avoid prompting unnecessary site visits to deal with off-supply issues related to SIP activities, it was also added as a requirement to help in establishing who last worked on that asset should any safety events happen after work is completed. It is therefore proposed that the new Market Message developed under this CP should be utilised by SIP Parties as a mechanism for sending pre-notifications of all planned Safe Isolation Works, regardless of whether the meter is legacy or smart. This will ensure that SIP Parties meet both the requirements of DCP 394 and DCP 419 (if implemented).
- 3.7 The Working Group considered the requirements of the new Market Message and agreed the following data items and scenario variants should be included:

## Data Items

Data Item Id	Local Catalogue Reference	Data Item Name
DI50003	J0003	MPAN Core
DI50008	J0012	Additional Information
DI51342	J2050	Customer Agreed Appointment Date
DI51344	J2052	Appointment Type
DI51345	J2053	Customer Cancelled Appointment

## Scenario Variants

From	To
Electricity Supplier	Electricity Distributor
Meter Operator	Electricity Distributor
SIP Party	Electricity Distributor
Crowded Meter Room Coordinator	Electricity Distributor

- 3.8 The Secretariat took an action to produce a Market Message Specification in relation to the above.

**ACTION 03/01: The Secretariat to look further into the costs of this change and include analysis within the Consultation.**

**ACTION 03/02: The Secretariat to produce a specification document providing requirements of the new Market Message.**

**ACTION 03/03: Secretariat to update the consultation document and circulate to Working Group for review.**

## 4. Agenda Items for Next Meeting

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- 4.1 The Working Group discussed the next steps, and the following items were captured:
- The Secretariat to circulate an updated draft Consultation document to the Working Group for review and circulate to wider industry once finalised.
  - Working Group members to review and provide feedback by Wednesday, 07 June.

## 5. Any Other Business

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- 5.1 The Chair asked the group whether there were any other items of business to discuss.
- 5.2 There were no other items raised.

## 6. Date of Next Meeting

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- 6.1 The next Working Group meeting will be held on 10 July 2023 at 10:00am.

## 7. Attachments

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- Attachment 1\_DCP 419 Work Plan
- Attachment 2\_DCP 419 Draft Consultation

## APPENDIX A

### New and Open Actions

Action Ref.	Action	Owner	Update
03/01	The Secretariat to look further into the costs of this change and include analysis within the Consultation.	Secretariat	Ongoing.
03/02	The Secretariat to produce a specification document providing requirements of the new Market Message.	Secretariat	Ongoing.

### Closed Actions

Action Ref.			Update
01/02	CB to look further into the difference between 'address' and 'metering point address'.	CB	Closed.
01/05	The Secretariat to discuss whether this CP could be deemed as a Part 2 Matter at the May DCUSA Panel meeting, and feedback to the Working Group.	Secretariat	Closed.
01/06	The Secretariat to create a table with potential implementation dates for the Working Group to review for further clarity.	Secretariat	Closed.
02/01	The Secretariat to produce a draft Consultation and circulate to the Working Group for review.	Secretariat	Closed.
03/03	Secretariat to update the consultation document and circulate to Working Group for review.	Secretariat	Closed.  <i>Circulated on 02 June.</i>

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